AGENDA TITLE:

After Second Reading of Ordinance 1765, Approve Resolution Establishing

Market Cost Adjustment(s) to be effective December 2, 2005 (EUD)

MEETING DATE:

November 2, 2005

PREPARED BY:

Interim Electric Utility Director

RECOMMENDED ACTION:

After Second Reading of Ordinance 1765, Approve Resolution

Establishing Market Cost Adjustment(s) to be effective December 2.

2005.

BACKGROUND INFORMATION:

On October 18, 2005, the financial status of the Electric Utility was

reviewed with the City Council at a Shirtsleeve Session. This review

demonstrated that:

Purchased power expenses had increased by 29% over the prior year;

- The utility had been operating in a deficit condition (expenses exceeding revenues) since FY03, relying on fund balances (savings) to make up for the difference between revenues and expenses;
- Operating expenses would exceed revenues by \$9.2 million and all remaining fund balances (savings
 accounts) available to the electric utility would be eliminated during the current fiscal year if a Market
 Cost Adjustment to rates was not put in place; and
- Delays in implementing the Market Cost Adjustment would cause the electric utility to incur losses of approximately \$800,000 per month that would need to be made up through higher increases to all customers of approximately 1.2% per month for each month of delay in implementing the MCA.

On October 19, 2005, the City Council was presented with the financial information described above for a second time, along with information that set out the Market Cost Adjustment for each class of customer and an assessment of the effect of the recommended Market Cost Adjustment on the average customer within each rate class (See attached summary, Table 1). As part of the October 19, 2005 council meeting, the City Council also received feedback from the public, including the large industrial customers slated to receive the largest increases, that the magnitude of the increase was too large, and the timing of the increase with such short notice significantly and adversely impacted their budgeting and planning processes.

After hearing from staff and the public, and deliberating on staff and public comments, the City Council approved the first reading of Ordinance 1765, which would allow implementation of a Market Cost Adjustment through resolution, and directed staff to modify the originally recommended Market Cost Adjustment to reflect:

- 1. The recommended MCA for the I1 rate class should be reduced by 50%; and
- No customers should receive a decrease in their bill as a result of the Market Cost Adjustment to reflect the principle that the entire community would help to solve the financial problem facing the electric utility.

APPROVED:

Blair King, City Manage

After Second Reading of Ordinance 1765, Approve Resolution Establishing Market Cost Adjustment(s) to be effective December 1, 2005 (EUD)

Page 2 of 2

November 2, 2005

Issue:

Staff is working on a new Market Cost Adjustment (MCA) table to reflect the policy direction expressed by City Council on October 19, 2005; this new table (and associated Resolution) will be distributed in advance of the November 2 Council meeting. For the residential class, the previous winter/summer split has been reduced to a winter MCA that will be applied to residential customer bills such that the end result is that no customer will see a decrease in billing as a result of the MCA and to reflect the fact that the long term rate structure will be put in place before the summer MCA would be applicable. For the industrial class (I1 customers) the recommended MCA has been reduced by 50%. The new table will show the effect of these MCA modifications on an annualized basis on the average customer in each class.

Longer term, the I1 customers have agreed to fund a study that will quantify the economic benefits of industry in Lodi, such that the City Council can make an informed policy decision that incorporates the economic benefits of industry when the Council is asked to approve the long-term rate structure for industrial customers in Lodi towards the end of December.

FISCAL IMPACT:

The fiscal impact of this action will be to reduce the imbalance between revenues

and expenses as described in the body of this staff report.

FUNDING:

Increased sales revenue associated with this action flow to the "Electric Operating Revenue" accounts.

James R. Krueger, Finance Director

David Dockham

Interim Electric Utility Director

DD/lst

Attachment

cc: City Attorney Finance Director

TABLE 1

	Lodi	Lodi Lodi			F	Proposed			Revenue
機能を決める。 では、 では、 では、 では、 では、 では、 では、 では、	Current Revenue	Energy KWh		Average \$/kwh	Lo	di & PG&E Rate	% Change	Р	at roposed Rate
EA	\$ 19,637,67	4 134,010,453	\$	0.1465	\$	0.1603	9.38%	\$	21,478,985
EE	\$ 460,50	3,550,200	\$	0.1297	\$	0.1532	18.10%	\$	543,866
ED Share	\$ 813,32	9,658,833	\$	0.0842	\$	0.0927	10.07%	\$	895,231
EM Domestic	\$ 208,80	2,634,762	\$	0.0792	\$	0.1491	88.09%	\$	392,735
Residential	\$ 21,120,30	3 149,854,248	\$	0.1409	\$	0.1556	10.37%	\$	23,310,817
G1	\$ 6,568,41	9 42,511,770	\$	0.1545	\$	0.1659	7.39%	\$	7,054,106
G2	\$ 14,016,96	108,902,370	\$	0.1287	\$	0.1496	16.23%	\$	16,291,675
G3 Small	\$ 1,534,40	13,092,777	\$	0.1172	\$	0.1435	22.47%	\$	1,879,240
G4 Medium Industrial	\$ 2,280,31	7 21,224,562	\$	0.1074	\$	0.1232	14.69%	\$	2,615,360
Dusk to Dawn	\$ 34,22	8 414	Marin Control	- 1-2-2/2021年中華中華	Merry garages	NA	NA	\$	37,651
City ES	\$ 761,61	6 8,068,421	\$	0.0944		NA	NA	\$	837,778
Commercial	\$ 25,195,94	4 193,800,314	\$	0.1300	\$	0.1482	13.97%	\$	28,715,810
G5	\$ 1,101,38	11,119,420	\$	0.0991	\$	0.1141	15.15%	\$	1,268,226
I-1 General Mills	\$ 2,351,64	2 36,643,139	\$	0.0642	\$	0.1141	77.72%	\$	4,179,337
Contract Medium	\$ 424,52	4,980,041	\$	0.0852	\$	0.1232	44.55%	\$	613,657
Contract Large	\$ 3,520,43	56,719,861	\$	0.0621	\$	0.1078	73.71%	\$	6,115,359
Industrial	\$ 7,397,98	3 109,462,461	\$	0.0676	\$	0.1112	64.59%	\$	12,176,579
System	\$ 53,714,22	9 453,117,023	\$	0.1185	\$	0.1417	19.53%	\$	64,203,205

RESOLUTION NO. 2005-

A RESOLUTION OF THE LODI CITY COUNCIL IMPLEMENTING AND ADJUSTING THE MARKET COST ADJUSTMENT FOR ELECTRIC RATES

L-16 DRAFT

WHEREAS, the Council of the City of Lodi finds as follows:

- 1. The City of Lodi provides electricity to its citizens through the Lodi Electric Utility Department;
- 2. The City charges customers of this utility a charge to fund the on-going operation and maintenance of the electric supply;
- 3. Wholesale electric costs have experienced severe volatility in the 2005-2006 budget year and price volatility is expected to continue into the 2006-2007 budget year;
- 4. The net cost for the cost increases in the 2005-2006 budget year has to date been borne by the Electric Utility Departments reserves and will if left unchecked, ultimately leave the account in a significant deficit;
- 5. The Lodi Municipal Code authorizes the City Council to impose by resolution a Market Cost Adjustment to address cost spikes in the wholesale electric market (Lodi Municipal Code Section 13.20.175).

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Lodi as follows:

Section 1. Recitals. The foregoing recitals are true and correct.

Section 2. Levy of Charges. Pursuant to Section 13.20.175 of the Lodi Municipal Code. the Market Cost Adjustment attached hereto as Exhibit "A" are hereby approved.

Effective Date. This resolution shall take effect on December 2, 2005, thirty Section 3. days following the date of its passage.

Dated:	November 2, 2005	
	hereby certify that Resolution No. 2005 was passed and adopted by of Lodi in a regular meeting held November 2, 2005, by the following	

AYES:

COUNCIL MEMBERS -

NOES:

COUNCIL MEMBERS -

ABSENT:

COUNCIL MEMBERS -

ABSTAIN:

COUNCIL MEMBERS -

SUSAN J. BLACKSTON City Clerk

filed 11-2-05



Memo

To:

Honorable Mayor and City Council Members

Through:

Blair King

From:

Jim Krueger

Date:

11/2/2005

Re:

Electric Utility Information requested by Council Member Hansen

Council Member Hansen requested information regarding the benefits of the Electric Utility to the City of Lodi. There are some benefits that can be readily quantified and others that are qualitative in nature. The following is a summary list of those items:

- Benefits that are difficult to quantify are the local control and high quality of service that are provided by the City of Lodi Electric Utility Department. With a utility that is owned and controlled locally the relationship between services being provided in a manner commensurate with expectations is less problematic. Decisions made and monitored locally usually provide the highest level of benefit to those served. There are also benefits associated with having electricians available to work directly for City departments. These electricians and other electric staff would not be available from a privately owned utility.
- The Electric utility transfers money each year to the General Fund. In fiscal year 2004-05 the
 amount transferred was \$9.4 million (\$2.9 million for administrative costs and \$6.5 million for
 other general fund costs). The dollar amount transferred (for general costs) has varied from
 year-to-year but the % has been the same (12%) from 1993-94 through fiscal year 2004-05. It
 was 9% before fiscal year 1993-94.
- Another benefit to the City of Lodi has been Street Lighting. The annual cost for street lighting
 is \$650,000. These costs are paid out of the Electric Utility budget with no impact on the
 General Fund. In addition the capital costs for phases 1-4 for "unlit" areas have been financed
 with debt proceeds from the Electric Utility Certificates of Participation. This financing would not
 have been provided by private utility if the Electric Utility were owned privately.

This is not intended to be an exhaustive listing of all benefits to the City of Lodi ownership of the Electric Utility and is being provided primarily as background information.

filed 11-2-05

Approve Ordinance and Review of Draft Resolution to Implement Market Cost Adjustment on December 2, 2005

City Council Meeting November 2, 2005





Overview

- Action Tonight Council is requested to adopt Ordinance Amendment to effectuate change in adoption of Resolution
- Council is requested to review resolution and attached materials for approval at November 16, 2005 Meeting
- Staff will review
 - Revenue Requirements from Cost of Service Analysis (COSA)
 - Changes to Average Bills resulting from the Market Cost Adjustments



Background

- Oct 18, 2005 Financial Review –Shirtsleeve Session
 - Purchased Power Costs have increased by 29% (Katrina/Rita Effect)
 - Utility was operating in deficit condition since FY-03
 - Expenses exceed revenues by \$9.2 million in FY-06
 - Electric Fund Balances would be eliminated if a Market Cost Adjustment is not implemented
 - Delay in implementing the MCA increases rate increase required by 1.2% per month of delay or \$800,000 per month



Background (Cont.)

- Oct 19, 2005 City Council Meeting
 - Financial Information reviewed
 - Market Cost Adjustment levels proposed
 - Public Feedback on recommended levels of MCA
 - After deliberation council direction:
 - Eliminate any rate decreases
 - Reduce I1 increases by 50%



Action

- Adopt Ordinance Amendment
- Review Market Cost Adjustment approved by Council motion
- Consider proposal to cover remaining deficit
 - \$1.5 million shortfall
 - \$500,000 via EUD/General Fund reductions
 - \$1,000,000 residential rate payers



Table 2

TABLE 2				
	Lodi	Revenue	Revenue	Surplus or
Million By a district White State State , and a substitute of the state of the stat	Current	Per 10/19/2005	Required	(Deficit)
	Revenue	Discussions	Per COSA	From COSA
EA	\$19,637,674	\$22,182,716	\$21,478,985	\$703,732
EE	\$460,503	\$560,340	\$543,866	\$16,474
ED Share	\$813,324	\$924,343	\$895,231	\$29,112
EM Domestic	\$208,802	\$392,735	\$392,735	\$0
Residential	\$21,120,303	\$24,060,134	\$23,310,817	\$749,317
G1	\$6,568,419	\$7,054,106	\$7,054,106	\$0
G2	\$14,016,962	\$16,291,675	\$16,291,675	\$0
G3 Small	\$1,534,402	\$1,879,240	\$1,879,240	\$0
G4 Medium Industrial	\$2,280,317	\$2,615,360	\$2,615,360	\$0
Dusk to Dawn	\$34,228	\$37,651	\$37,651	\$0
City ES	\$761,616	\$837,778	\$837,778	\$0
Commercial	\$25,195,944	\$28,715,810	\$28,715,810	\$0
G5	\$1,101,384	\$1,268,226	\$1,268,226	\$0
I-1 General Mills	\$2,351,642	\$3,265,270	\$4,179,337	(\$914,066)
Contract Medium	\$424,520	\$613,657	\$613,657	\$0
Contract Large	\$3,520,437	\$4,817,785	\$6,115,359	(\$1,297,574)
Industrial	\$ 7,397,983	\$ 9,964,939	\$12,176,579	(\$2,211,640)
System	\$ 53,714,229	\$ 62,740,882	\$64,203,205	(\$1,462,323)



Table 3

TABLE 3						
Effect of Interim MCA	on Average Cus	stomer Bill				
	Number of	Lodi Annual	Average	10/19/2005	11/2/2005	Equivalent
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Customers	KWh	Consumption			Residential Units
EA	19,128	134,010,453	584	\$11.09	\$15.30	
EE	610	3,550,200	485	\$13.63	\$13.63	
ED Share	1,731	9,658,833	465	\$5.35	\$5.35	and the second of the financial second of the second of th
EM Domestic	490	2,634,762	448	\$31.32	\$31.32	
Residential	21,959	149,854,248				
G1	3,032	42,511,770	1,168	\$13.32	\$13.32	2
G2	395	108,902,370	22,975	\$480.18	\$480.18	39
G3 Small	8	13,092,777	136,383	\$3,586.88	\$3,586.88	234
G4 Medium Industrial	8	21,224,562	221,089	\$3,493.21	\$3,493.21	379
Dusk to Dawn	96	414	-	\$0.00	\$0.00	0
City ES	122	8,068,421	5,511	\$0.00	\$0.00	0
Commercial	3,661	193,800,314	THE MENT OF STREET			
G5	4	11,119,420	231,655	\$3,474.82	\$3,474.82	
I-1 General Mills	1	36,643,139		\$76,034.51	\$76,034.51	
Contract Medium	3	4,980,041	138,334	\$5,256.71	\$5,256.71	
Contract Large	5	56,719,861	945,331	\$21,553.55	\$21,553.55	
Industrial	13	109,462,461				
System	25,633	453,117,023				



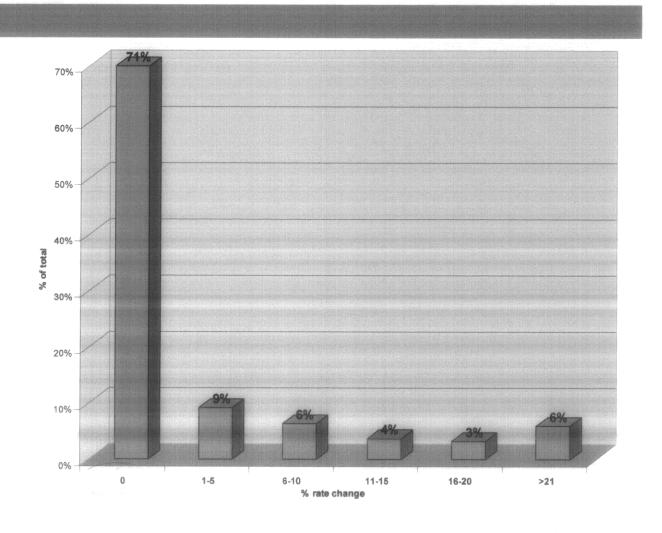


TABLE 4

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		Annual Control of the	0.1465	85.53	0.1655	\$ 96.62	0.1727	\$ 100.83	\$ 11.09	\$ 15.30	
	3,550,200	-	0.1297	62.90	0.1578	\$ 76.53	0.1578	\$ 76.53	\$ 13.63	\$ 13.63	
1,731	9,658,833	465	0.0842	39.15	0.0957	\$ 44.50	0.0957	\$ 44.50	\$ 5.35	\$ 5.35	
490	2,634,762	448	0.0792	35.49	0.1491	\$ 66.81	0.1491	\$ 66.81	\$ 31.32	\$ 31.32	
21,959	149,854,248						in the same of the same	Targetter			
3,032	42,511,770	1,168	0.1545	180.52	0.1659	\$ 193.84	0.1659	\$ 193.84	\$ 13.32	\$ 13.32	2
395	108,902,370	22,975	0.1287	2,956.91	0.1496	\$ 3,437.09	0.1496	\$ 3,437,09			
8	13,092,777	136,383	0.1172 \$	15,984.10	0.1435	\$ 19,570.97	0.1435	And the second s	The state of the s	The second secon	
8	21,224,562	221,089	0.1074	23,744.98	0.1232	\$ 27,238.19			AND DESCRIPTION OF THE PARTY OF	Address of the Control of the Contro	379
96	414	1 2 2 2 2 2 2 2 2	- 1	-	-	-	-	-	-	-	
122	8,068,421	5,511	0.0944 \$	520.26	Mariana and America				\$2.00 m		
3,661	193,800,314										
4	11,119,420	231,655	0.0991 \$	22,956.97	0.1141	\$ 26,431,79	0.1141	\$ 26,431,79	\$ 3,474.82	\$ 3,474.82	
1	36,643,139	3,053,595	0.0642 \$	196,040.79	0.0891	\$ 272,075,31	0.0891			12.47	B151 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
3	4,980,041	138,334	0.0852 \$	11,786.10	0.1232	\$ 17,042.81	0,1232				
5	56,719,861	945,331	0.0621 \$	58,705.06	0.0849	\$ 80,258.60	0.0849		Control of the Contro		
13	109,462,461			X man and A war will be					Milater to reduce to the transfer of the control of the		diameter in the spin beautiful
25 622	452 447 022										
	490 21,959 3,032 395 8 8 96 122 3,661 4 1	Customers KWh 19,128 134,010,453 610 3,550,200 1,731 9,658,833 490 2,634,762 21,959 149,854,248 3,032 42,511,770 395 108,902,370 8 13,092,777 8 21,224,562 96 414 122 8,068,421 3,661 193,800,314 4 11,119,420 1 36,643,139 3 4,980,041 5 56,719,861 13 109,462,461	Customers KWh Consumption 19,128 134,010,453 584 610 3,550,200 485 1,731 9,658,833 465 490 2,634,762 448 21,959 149,854,248 3,032 42,511,770 1,168 395 108,902,370 22,975 8 13,092,777 136,383 8 21,224,562 221,089 96 414 - 122 8,068,421 5,511 3,661 193,800,314 4 11,119,420 231,655 1 36,643,139 3,053,595 3 4,980,041 138,334 5 56,719,861 945,331 13 109,462,461 109,462,461 100,462	Customers KWh Consumption Rate 19,128 134,010,453 584 0.1465 3.660,200 485 0.1297 9.658,833 465 0.0842 9.658,833 465 0.0842 9.658,833 465 0.0842 9.658,424 9.658,833 465 0.0842 9.658,424 9.658,833 465 0.0842 9.658,424 9.658,424 9.759 9.	Customers KWh Consumption Rate Revenue 19,128 134,010,453 584 0.1465 \$ 85.53 610 3,550,200 485 0.1297 \$ 62.90 1,731 9,658,833 465 0.0842 \$ 39.15 490 2,634,762 448 0.0792 \$ 35.49 21,959 149,854,248 8 0.1545 \$ 180.52 3,032 42,511,770 1,168 0.1545 \$ 180.52 395 108,902,370 22,975 0.1287 \$ 2,956.91 8 13,092,777 136,383 0.1172 \$ 15,984.10 8 21,224,562 221,089 0.1074 \$ 23,744.98 96 414 - - - 122 8,068,421 5,511 0.0944 \$ 520.26 3,661 193,800,314 4 11,119,420 231,655 0.0991 \$ 22,956.97 1 36,643,139 3,053,595 0.0642 \$ 196,040.79 3	Customers KWh Consumption Rate Revenue Proposed 19,128 134,010,453 584 0.1465 \$ 85.53 0.1655 610 3,550,200 485 0.1297 \$ 62.90 0.1578 1,731 9,658,833 465 0.0842 \$ 39.15 0.0967 490 2,634,762 448 0.0792 \$ 35.49 0.1491 21,959 149,854,248 8 3,032 42,511,770 1,168 0.1545 \$ 180.52 0.1659 395 108,902,370 22,975 0.1287 \$ 2,956.91 0.1496 8 13,092,777 136,383 0.1172 \$ 15,984.10 0.1435 8 21,224,562 221,089 0.1074 \$ 23,744.98 0.1232 96 414 - - \$ - 122 8,068,421 5,511 0.0944 \$ 520.26 - 3,661 193,800,314 4 11,119,420 231,655 0.0941 \$ 22,956.97 0.11	Customers KWh Consumption Rate Revenue Proposed Revenue 19,128 134,010,453 584 0.1465 \$ 85.53 0.1655 \$ 96.62 610 3,550,200 485 0.1297 \$ 62.90 0.1578 \$ 76.53 1,731 9,658,833 465 0.0842 \$ 39.15 0.0957 \$ 44.50 490 2,634,762 448 0.0792 \$ 35.49 0.1491 \$ 66.81 21,959 149,854,248 8 8 13,032 42,511,770 1,168 0.1545 \$ 180.52 0.1659 \$ 193.84 395 108,902,370 22,975 0.1287 \$ 2,956.91 0.1496 \$ 3,437.09 8 13,092,777 136,383 0.1172 \$ 15,984.10 0.1435 \$ 19,570.97 8 21,224,562 221,089 0.1074 \$ 23,744.98 0.1232 \$ 27,238.19 96 414 - - - - - 122 8,068,421 <td< td=""><td>Customers KWh Consumption Rate Revenue Proposed Revenue Proposed 19,128 134,010,453 584 0.1465 \$ 85.53 0.1655 \$ 96.62 0.1727 610 3,550,200 485 0.1297 \$ 62.90 0.1578 \$ 76.53 0.1578 1,731 9,658,833 465 0.0842 \$ 39.15 0.0957 \$ 44.50 0.0967 490 2,634,762 448 0.0792 \$ 35.49 0.1491 \$ 66.81 0.1491 21,959 149,854,248 8 0.1545 \$ 180.52 0.1659 \$ 193.84 0.1659 395 108,902,370 22,975 0.1287 2,956.91 0.1496 \$ 3,437.09 0.1498 8 13,092,777 136,383 0.1172 \$ 15,984.10 0.1435 \$ 19,570.97 0.1435 8 21,224,562 221,089 0.1074 \$ 23,744.98 0.1232 \$ 27,238.19 0.1232 96 414 - - -</td><td> Number of Customers Lodi Annual KWh Consumption Rate Revenue Proposed Proposed</td><td> Number of Customers</td><td> Number of Customers Lodi Annual KWh Rate Revenue Proposed Proposed </td></td<>	Customers KWh Consumption Rate Revenue Proposed Revenue Proposed 19,128 134,010,453 584 0.1465 \$ 85.53 0.1655 \$ 96.62 0.1727 610 3,550,200 485 0.1297 \$ 62.90 0.1578 \$ 76.53 0.1578 1,731 9,658,833 465 0.0842 \$ 39.15 0.0957 \$ 44.50 0.0967 490 2,634,762 448 0.0792 \$ 35.49 0.1491 \$ 66.81 0.1491 21,959 149,854,248 8 0.1545 \$ 180.52 0.1659 \$ 193.84 0.1659 395 108,902,370 22,975 0.1287 2,956.91 0.1496 \$ 3,437.09 0.1498 8 13,092,777 136,383 0.1172 \$ 15,984.10 0.1435 \$ 19,570.97 0.1435 8 21,224,562 221,089 0.1074 \$ 23,744.98 0.1232 \$ 27,238.19 0.1232 96 414 - - -	Number of Customers Lodi Annual KWh Consumption Rate Revenue Proposed	Number of Customers	Number of Customers Lodi Annual KWh Rate Revenue Proposed Proposed

Distribution under 10/19/2005 Proposal

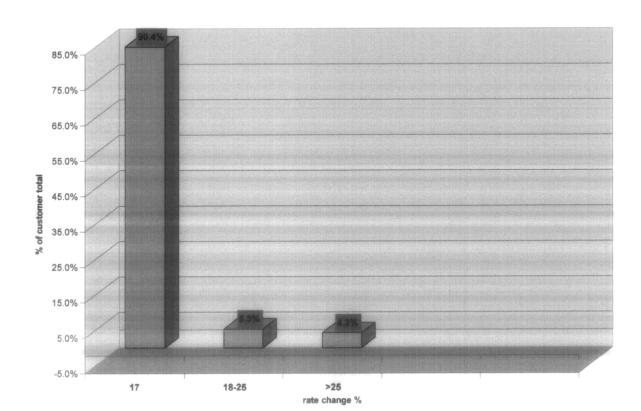




Distribution under 11/2/2005 Proposal



Residential Alternate Proposal rate change at % of customers





Next Steps

- No further MCA for Industrial users proposed through this fiscal year
- Adopt MCA rate resolution on 11/16/2005
- Steps to Recovery
 - True up rates (little if any change to customers rates)
 - Operational policies and financial measures
 - Risk Management policies and procedures

giled 11-2-05

TABLE 2
Comparison of Revenues Required Under COSA vs Alternatives

	Lodi	Revenue	Revenue	Surplus or
	Current	Per 10-19-2005	Required	(Deficit)
	Revenue	Discussions	Per COSA	From COSA
EA	\$19,637,674	\$22,182,716	\$21,478,985	\$703,732
EE	\$460,503	\$560,340	\$543,866	\$16,474
ED Share	\$813,324	\$924,343	\$895,231	\$29,112
EM Domestic	\$208,802	\$392,735	\$392,735	\$0
Residential	\$21,120,303	\$24,060,134	\$23,310,817	\$749,317
G1	\$6,568,419	\$7,054,106	\$7,054,106	\$0
G2	\$14,016,962	\$16,291,675	\$16,291,675	\$0
G3 Small	\$1,534,402	\$1,879,240	\$1,879,240	\$0
G4 Medium Industrial	\$2,280,317	\$2,615,360	\$2,615,360	\$0
Dusk to Dawn	\$34,228	\$37,651	\$37,651	\$0
City ES	\$761,616	\$837,778	\$837,778	\$0
Commercial	\$25,195,944	\$28,715,810	\$28,715,810	\$0
G5	\$1,101,384	\$1,268,226	\$1,268,226	\$0
I-1 General Mills	\$2,351,642	\$3,265,270	\$4,179,337	(\$914,066)
Contract Medium	\$424,520	\$613,657	\$613,657	\$0
Contract Large	\$3,520,437	\$4,817,785	\$6,115,359	(\$1,297,574)
Industrial	\$ 7,397,983	\$ 9,964,939	\$12,176,579	(\$2,211,640)

System	\$	53,714,229	\$	62,740,882	\$64,203,205	(\$1,462,323)
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TABLE 3
Effect of Interim MCA on Average Customer Bill

	Number of	Lodi Annual	Average	Interim	EUD	Equivalent
	Customers	KWh	Consumption	Council Direction	Alternative	Residential Units
EA	19,128	134,010,453	584	\$11.09	\$15.30	
EE	610	3,550,200	485	\$13.63	\$13.63	1
ED Share	1,731	9,658,833	465	\$5.35	\$5.35	Marie and the second and the second and the
EM Domestic	490	2,634,762	448	\$31.32	\$31.32	1
Residential	21,959	149,854,248				
G1	3,032	42,511,770	1,168	\$13.32	\$13.32	2
G2	395	108,902,370	22,975	\$480.18	\$480.18	39
G3 Small	8	13,092,777	136,383	\$3,586.88	\$3,586.88	234
G4 Medium Industrial	8	21,224,562	221,089	\$3,493.21	\$3,493.21	379
Commercial	3,443	185,731,479				
G5	4	11,119,420	231,655	\$3,474.82	\$3,474.82	
I-1 General Mills	1	36,643,139		\$76,034.51	\$76,034.51	
Contract Medium	3	4,980,041	138,334	\$5,256.71	\$5,256.71	
Contract Large	5	56,719,861	945,331	\$21,553.55	\$21,553.55	
Industrial	13	109,462,461	The state of the company of the state of the			nder og en statiske progresse og en statiske foreste en

System 25,	415 445,048,188
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TABLE 4

	Number of	Lodi Annual	Average	Curre	nt	Coun	il	EUD		Interim	EUD	Equivalent
Nichter and Company	Customers	KWh	Consumption	Rate	Revenue	Proposed	Revenue	Proposed	Revenue	Council Direction	Alternative	Residential Units
EA	19,128	134,010,453	584	0.1465	85.53	0.1655	96.62	0.1727 \$	100.83	\$ 11.09	\$ 15.30	
EE	610	3,550,200	485	0.1297	62.90	0.1578	76.53	0.1578 \$	76.53	\$ 13.63	\$ 13.63	1
ED Share	1,731	9,658,833	465	0.0842	39.15	0.0957	44.50	0.0957 \$	44.50	\$ 5.35	\$ 5.35	1
EM Domestic	490	2,634,762	448	0.0792	35.49	0.1491	66.81	0.1491 \$	66.81	\$ 31.32	\$ 31.32	1
Residential	21,959	149,854,248					100000000000000000000000000000000000000	Street was any street State of				
G1	3,032	42,511,770	1,168	0.1545	180.52	0.1659	193.84	0.1659 \$	193.84	\$ 13.32	\$ 13.32	2
G2	395	108,902,370	22,975	0.1287 8	2,956.91	0.1496	3,437.09	0.1496 \$	3,437.09	\$ 480.18	\$ 480.18	39
G3 Small	8	13,092,777	136,383	0.1172 8	15,984.10	0.1435	19,570.97	0.1435 \$	19,570.97	\$ 3,586.88	\$ 3,586.88	234
G4 Medium Industrial	8	21,224,562	221,089	0.1074 \$	23,744.98	0.1232 8	27,238.19	0.1232 \$	27,238.19	\$ 3,493.21	\$ 3,493.21	379
Commercial	3,443	185,731,479										NEW YORK STREET
G5	4	11,119,420	231,655	0.0991 3	22,956.97	0.1141 9	26,431.79	0.1141 \$	26,431.79	\$ 3,474.82	\$ 3,474.82	
I-1 General Mills	1	36,643,139	3,053,595	0.0642 \$	196,040.79	0.0891 8	272,075.31	0.0891 \$	272,075.31	\$ 76,034.51		1
Contract Medium	3	4,980,041	138,334	0.0852 \$	11,786.10	0.1232	17,042.81	0.1232 \$	17,042.81	\$ 5,256.71		1
Contract Large	5	56,719,861	945,331	0.0621 \$	58,705.06	0.0849	80,258.60	0.0849 \$	80,258.60	\$ 21,553.55	\$ 21,553.55	
Industrial	13	109,462,461						Address of the				

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